

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>159,380</b>	--	--	<b>108,217</b>	<b>-6,034</b>	<b>6,839</b>	<b>-6,571</b>	<b>266,464</b>	<b>8,509</b>	<b>0</b>	<b>887,987</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>57,771</b>	<b>-15</b>	<b>16,548</b>	<b>249</b>	<b>10,899</b>	--	<b>13,311</b>	<b>8,263</b>	<b>14,357</b>	<b>49,521</b>	<b>115,673</b>
Pentanes Plus	7,398	-15	--	150	-248	--	1,076	3,208	29	2,972	7,336
Liquefied Petroleum Gases	50,373	--	16,548	99	11,147	--	12,235	5,055	14,328	46,549	108,337
Ethane/Ethylene	23,246	--	177	--	7,174	--	1,286	--	--	29,311	34,711
Propane/Propylene	17,266	--	12,168	--	2,086	--	5,157	--	12,489	13,874	37,136
Normal Butane/Butylene	3,793	--	4,415	99	1,362	--	5,409	1,131	1,839	1,290	31,323
Isobutane/Isobutylene	6,068	--	-212	--	525	--	383	3,924	--	2,074	5,167
<b>Other Liquids</b>	--	<b>3,035</b>	--	<b>15,510</b>	<b>-54,334</b>	<b>3,352</b>	<b>1,937</b>	<b>-43,889</b>	<b>11,132</b>	<b>-1,618</b>	<b>116,790</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,035	--	117	4,722	3,686	100	8,857	2,603	0	5,832
Hydrogen	--	--	--	--	--	4,218	--	4,218	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,944	--	--	--	21	-50	115	1,900	0	1,269
Renewable Fuels (including Fuel Ethanol)	--	1,091	--	113	4,722	-549	150	4,524	703	0	4,563
Fuel Ethanol <sup>7</sup>	--	691	--	--	4,490	-47	181	4,260	693	0	3,441
Renewable Fuels Except Fuel Ethanol	--	400	--	113	232	-502	-31	264	10	0	1,122
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0	--
Unfinished Oils	--	--	--	15,063	756	--	-320	10,503	7,250	-1,614	45,538
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	330	-59,812	-334	2,154	-63,250	1,280	0	65,410
Reformulated	--	--	--	--	-17,658	4,030	-562	-13,119	53	0	11,110
Conventional	--	--	--	330	-42,154	-4,364	2,716	-50,131	1,227	0	54,300
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	3	1	--	-4	10
<b>Finished Petroleum Products</b>	--	--	<b>233,958</b>	<b>4,184</b>	<b>-58,120</b>	<b>753</b>	<b>810</b>	--	<b>70,070</b>	<b>109,896</b>	<b>102,187</b>
Finished Motor Gasoline	--	--	67,569	86	-8,870	381	179	--	12,528	46,459	9,766
Reformulated	--	--	12,617	--	--	-4,377	--	--	--	8,240	--
Conventional	--	--	54,952	86	-8,870	4,758	179	--	12,528	38,219	9,766
Finished Aviation Gasoline	--	--	341	--	-112	--	70	--	--	159	502
Kerosene-Type Jet Fuel	--	--	25,883	--	-15,290	--	1,365	--	4,467	4,761	12,264
Kerosene	--	--	407	--	--	--	2	--	1	404	350
Distillate Fuel Oil	--	--	86,802	3	-30,450	372	-511	--	31,326	25,913	37,929
15 ppm sulfur and under <sup>8</sup>	--	--	77,486	--	-27,452	372	-1,467	--	26,349	25,525	31,283
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	3,094	--	-162	--	436	--	2,772	-276	1,760
Greater than 500 ppm sulfur	--	--	6,222	3	-2,836	--	520	--	2,205	664	4,886
Residual Fuel Oil <sup>9</sup>	--	--	5,232	1,940	-2,174	--	-776	--	7,712	-1,938	21,269
Less than 0.31 percent sulfur	--	--	511	--	--	--	181	--	NA	NA	1,392
0.31 to 1.00 percent sulfur	--	--	751	698	-3,111	--	-408	--	NA	NA	3,138
Greater than 1.00 percent sulfur	--	--	3,970	1,242	937	--	-549	--	NA	NA	16,739
Petrochemical Feedstocks	--	--	9,168	1,064	-29	--	219	--	--	9,984	3,350
Naphtha for Petro. Feed. Use	--	--	5,848	849	-29	--	231	--	--	6,437	1,861
Other Oils for Petro. Feed. Use	--	--	3,320	215	--	--	-12	--	--	3,547	1,489
Special Naphthas	--	--	1,258	151	-43	--	-242	--	--	1,608	1,144
Lubricants	--	--	3,812	750	-835	--	-173	--	1,488	2,412	6,611
Waxes	--	--	240	8	--	--	48	--	38	162	297
Petroleum Coke	--	--	16,357	182	--	--	443	--	12,348	3,748	3,920
Marketable	--	--	12,351	182	--	--	443	--	12,348	-258	3,920
Catalyst	--	--	4,006	--	--	--	--	--	--	4,006	--
Asphalt and Road Oil	--	--	2,746	--	-317	--	128	--	144	2,157	4,409
Still Gas	--	--	12,337	--	--	--	--	--	--	12,337	--
Miscellaneous Products	--	--	1,806	--	--	--	58	--	19	1,729	376
<b>Total</b>	<b>217,151</b>	<b>3,020</b>	<b>250,506</b>	<b>128,160</b>	<b>-107,589</b>	<b>10,944</b>	<b>9,487</b>	<b>230,838</b>	<b>104,068</b>	<b>157,799</b>	<b>1,222,637</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.